18.24 SMALL POWER NET METERING TIME-OF-DAY RATE

APPLICABILITY

Applicable to all eligible commercial, small industrial, and farm consumer-generators served by the Association, with single-phase or three-phase load requirements of 50kVA or less at available secondary voltages.

AVAILABILITY

Available to small power consumer-generators with an eligible generating system connected to the Association in accordance with the Association's General Rules and Regulations 15.0.

RATES AND CHARGES

Single-Phase Grid Access, per month	$39.50
Three-Phase Grid Access, per month	$61.85
On-Peak Energy, per kWh, Monday – Friday 5PM – 9PM*	$0.40000
Off-Peak Energy, per kWh	$0.10000
Power Cost Adjustment, per kWh	$0.00

*Excluded holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day

MINIMUM MONTHLY BILLING CHARGE

The minimum monthly billing charge will be as follows for the member in question:

Minimum Monthly Charge per Meter for Single-Phase up to 15kVA	$39.50
Minimum Monthly Charge per Meter for Three-Phase up to 15kVA	$61.85
Increase per additional kVA of transformer capacity over 15kVA	$1.50

POWER COST ADJUSTMENT

The Power Cost Adjustment (PCA) may be adjusted from time to time to reflect variations in costs associated with providing electric service, as determined by the Association. Under this tariff the PCA shall be charged or credited based on the net energy used or generated for the month less any accrued energy credits.

DETERMINATION OF BILLING AND ENERGY CREDITS

Subject to the terms of this tariff addressing annual excess generation, in any billing period when the consumer-generator generates electricity in excess of their monthly consumption, all such excess energy, expressed in kilowatt-hours, shall be carried forward to subsequent billing periods as an energy credit and offset at a ratio of one to one against the energy billed on a kilowatt-hour (kWh) basis in subsequent months, based on the applicable on-peak or off-peak rate as outlined herein.

For accounts billed on this Small Power Net Metering Time-of-Day Rate, energy generated on-peak will offset energy consumed on-peak and energy generated off-peak will offset energy consumed off-peak. Separate on-peak and off-peak energy credit balances shall be maintained.

Energy credits accumulated in one time period may only offset energy consumption incurred during the same time period.

The member will be billed monthly for the applicable grid access fee without regard to the level of electricity generated.

In any billing period when the consumer-generator uses more electricity than is generated by the eligible generating system within each time-based window, the Association will bill the member the applicable on-peak or off-peak rate as outlined above based on the energy use for the billing period less any accrued energy credits from previous months.

Existing accrued energy credits shall be settled at the Association's current Avoided Wholesale Energy Charge from Tri-State G&T prior to enrollment in this rate. Changes made by the 15th of any given month will be effective with the next billing cycle after the 1st of the month following the change. Banked kilowatt-hours from any other net metering rate shall not carry forward when the newly elected rate tariff takes effect on the member's account and the Association will reset the member's excess accrued kilowatt-hour bank(s) to zero.

Should a member elect to move from the Small Power Net Metering Time-of-Day Rate to another qualifying rate, any excess accrued banked kilowatt-hours shall be credited to their account at the annual avoided cost applicable to each bank and the bank(s) shall be reset to zero. Accrued energy credits will not be transferred between banks under different rate tariffs.

ANNUAL EXCESS GENERATION

The consumer-generator may choose one of the following options regarding energy credits, provided there will be no associated change to the applicable rate tariff:

OPTION 1: Annual True-up (Default)

Annually, within sixty (60) days after December 31st, or within sixty (60) days after the consumer-generator terminates retail service, the Association will credit the consumer-generator for any remaining unused balance of energy credits accumulated up through the consumer-generator's last meter reading date prior to December 31 at the Association's applicable on-peak or off-peak avoided cost. This will be the default option for energy credits.

OPTION 2: Indefinite Rollover

The consumer-generator may make an election to allow energy credits to be carried forward from month-to-month and year-to-year indefinitely, provided there is no change to the applicable rate tariff. Should the consumer-generator terminate service, no payment will be due to the consumer-generator for any energy credits remaining at the time of termination, and credits may not be transferred to another member or account. Consumer-generators selecting Option 2 must sign the agreement found below.

The Association will allow consumer-generators to change from the Indefinite Rollover option to the Annual True-Up option between January 1 and January 31 each year. The Association will credit a consumer-generator electing the Annual True-Up option any remaining unused balance of energy credits, up to a maximum of three hundred (300) kWh on-peak and two thousand seven hundred (2700) off-peak. The consumer-generator's election to change from the Indefinite Rollover option to the Annual True-Up option must be received by the Association in writing between January 1 and January 31 of the year of the election. Consumer-generators may elect the Indefinite Rollover option at any time.

DEFINITIONS

Consumer-generator: an Association member who is an end-use consumer of electricity that generates electricity on the consumer's side of the meter using an eligible generating system for the purpose of offsetting the consumer's electric energy requirements at the same location.

Eligible Generating System: an electric generating system which:

1. Has a total aggregate nameplate generating capacity, from single or multiple generators, not greater than 25 kW for all consumer-generators eligible for service under this tariff; and

2. Uses as its energy source: solar, wind, geothermal, biomass, hydro, or a system that converts the otherwise lost energy from heat from exhaust stacks or pipes to electricity and that does not combust additional fossil fuel. A fuel cell using hydrogen derived from one of the above energy resources is also an eligible electric generation system; and

3. Operates in parallel with the Association's electric distribution system; and

4. Meets all interconnection requirements of the Association's General Rules and Regulations; and

5. Is intended primarily to offset part or all of the consumer's electric energy requirements at the same location and will not be used to offset or provide credits for electric consumption at any other location or for any other consumer. The Association, in its sole discretion, reserves the right to refuse net-metering to consumer-generators that have limited electric energy requirements when compared to the capacity of the generating system.

Energy Credit: the measured difference between the electricity generated by the eligible generating system and the electricity consumed by the consumer-generator in a given billing period, when electricity consumed is less.

Net Metered Energy: the measured difference between the electricity consumed by the consumer-generator and that generated by the eligible generating system in a given billing period.

CONDITIONS OF SERVICE

The rated capacity of single-phase motors will not be in excess of ten horsepower (10 hp) unless written approval is received from the Association.

Normally, motors having a rated capacity in excess of ten horsepower (10 hp or 10kVA) must be three-phase.

TERMS OF PAYMENT

The above rates are net, due, and payable on or before the date stated on the bill. If not paid on or before this date, a late charge of 2% per month or $5.00 per month, whichever is greater, will apply; service will be discontinued as determined by Rules and Regulations 12.0 Discontinuance of Service.

TAXES, FEES, ETC.

Any tax, franchise fee, or other similar charge, however denominated, will be recovered by a surcharge only upon those members receiving service within the boundaries of the district and/or municipality imposing such tax or fee.

CHANGES

Members may elect or change their applicable rate schedule at any time for their initial rate selection. Following the initial election, members shall be required to remain on the selected rate schedule for a minimum of twelve (12) months before requesting a subsequent rate change.

A Member-Owned Cooperative

MOUNTAIN VIEW ELECTRIC ASSOCIATION, INC.

Your Touchstone Energy® Cooperative

Appendix 1.
Net Metering Indefinite Rollover Election

Member Name:

Account Number: Service

Address:

City: State: Zip:

Mailing Address (if different than above):

City: State: Zip:

I am electing Option 2 – Indefinite Rollover as defined in Mountain View Electric Association's 20.42 Net Metering Rate.

Initials

_____ I understand that all excess generation from my account listed above will be carried forward from month-to-month and year-to-year for the term of my service.

_____ I understand that my account will not be included in the annual true-up for excess generation.

_____ I understand that should I no longer be a Consumer-Generator or if I terminate my electric service , I will forfeit any excess generation and receive no credit or compensation of any kind for any excess generation.

My election for Option 2 – Indefinite Rollover will be effective as of
Date:

Member Signature:

Please return this form via email to DER@mvea.coop or by mail to:

MVEA
Attention: Billing Department
PO Box 1600
Limon, CO 80828-1600