18.23 SMALL POWER NET METERING DEMAND RATE

APPLICABILITY

Applicable to all eligible Small Power consumer-generators served by the Association as defined in Rate 18.20 – Small Power Demand Rate.

AVAILABILITY

Available to all Small Power commercial or industrial consumer-generators with an eligible generating system connected to the Association in accordance with the Association's General Rules and Regulations 15.0.

RATES AND CHARGES

Single-Phase Grid Access, per month	$39.50
Three-Phase Grid Access, per month	$61.85
Energy, per kWh	$0.12701
Demand, per kW, Monday – Friday*	$2.50
Power Cost Adjustment, per kWh	$0.00

*Excluded holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day

POWER COST ADJUSTMENT

The Power Cost Adjustment (PCA) may be adjusted from time to time to reflect variations in costs associated with providing electric service, as determined by the Association. Under this tariff the PCA shall be charged or credited based on the net energy used or generated for the month less any accrued energy credits.

DETERMINATION OF BILLING DEMAND

The billing demand will be the maximum one-hour integrated kW demand established by the member during the billing period as indicated or recorded by a demand meter.

MINIMUM MONTHLY BILLING CHARGE

The minimum monthly billing charge will be the greatest of the following charges as determined for the member in question:

Minimum Monthly Charge per Meter for Single-Phase up to 15kVA	$39.50
Minimum Monthly Charge per Meter for Three-Phase up to 15kVA	$61.85
Increase per additional kVA of transformer capacity over 15kVA	$1.50

1. The consumer will be billed monthly for the applicable grid access and demand charge each month without regard to the level of electricity generated.
2. In any billing period when the consumer-generator generates more electricity than is consumed by the consumer-generator, all such excess energy, expressed in kWh, will be carried forward to subsequent billing periods as an energy credit.

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3. In any billing period when the consumer-generator uses more electricity than is generated by the eligible generating system, the Association will bill the consumer an energy charge based on the net metering energy use for the billing period less any accrued and unused energy credits from previous months.

4. The consumer-generator may choose one of the following options regarding energy credits:

   OPTION 1: Annual True-up (Default)

   Annually, within sixty (60) days after December 31st, or within sixty (60) days after the consumer-generator terminates retail service, the Association will credit the consumer-generator for any remaining unused balance of energy credits accumulated up through the consumer-generator's last meter reading date prior to December 31 at the Association's Avoided Wholesale Energy Charge from Tri-State G&T. This will be the default option for energy credits.

   OPTION 2: Indefinite Rollover

   The consumer-generator may make an election to allow energy credits to be carried forward from month-to-month and year-to-year indefinitely. Should the consumer-generator terminate service, no payment will be due to the consumer-generator for any energy credits remaining at the time of termination. Consumer-generators selecting Option 2 must sign the agreement found below.

   The Association will allow consumer-generators to change from the Indefinite Rollover option to the Annual True-Up option between January 1 and January 31 each year. The Association will credit a consumer-generator electing the Annual True-Up option any remaining unused balance of energy credits, up to a maximum of three thousand (3,000) kWh. The consumer-generator's election to change from the Indefinite Rollover option to the Annual True-Up option must be received by the Association in writing between January 1 and January 31 of the year of the election. Consumer-generators may elect the Indefinite Rollover option at any time.

DEFINITIONS

Consumer-generator: an Association member who is an end-use consumer of electricity that generates electricity on the consumer's side of the meter using an eligible generating system for the purpose of offsetting the consumer's electric energy requirements at the same location.

Eligible Generating System: an electric generating system which:

1. Has a total aggregate nameplate generating capacity, from single or multiple generators, not greater than 25 kW for commercial/industrial rate classes; and

2. Uses as its energy source: solar, wind, geothermal, biomass, hydro, or a system that converts the otherwise lost energy from heat from exhaust stacks or pipes to electricity and that does not combust additional fossil fuel. A fuel cell using hydrogen derived from one of the above energy resources is also an eligible electric generation system; and

3. Operates in parallel with the Association's electric distribution system; and

4. Meets all interconnection requirements of the Association's General Rules and Regulations; and

5. Is intended primarily to offset part or all of the consumer's electric energy requirements at the same location and will not be used to offset or provide credits for electric consumption at any other location or for any other consumer. The Association, in its sole discretion, reserves the right to refuse net-metering to consumer-generators that have limited electric energy requirements when compared to the capacity of the generating system.

Energy Credit: the measured difference between the electricity generated by the eligible generating system and the electricity consumed by the consumer-generator in a given billing period, when electricity consumed is less.

Net Metered Energy: the measured difference between the electricity consumed by the consumer-generator and that generated by the eligible generating system in a given billing period.

CONDITIONS OF SERVICE

The rated capacity of single-phase motors will not be in excess of ten horsepower (10 hp) unless written approval is received from the Association. Motors with a rated capacity greater than ten horsepower (10 hp or 10kVA) must be three-phase.

TERMS OF PAYMENT

The above rates are net, due, and payable on or before the date stated on the bill. If not paid on or before this date, a late charge of 2% per month or $5.00 per month, whichever is greater, will apply; service will be discontinued as determined by Rules and Regulations 12.0 Discontinuance of Service.

TAXES, FEES, ETC.

Any tax, franchise fee, or other similar charge, however denominated, will be recovered by a surcharge only upon those members receiving service within the boundaries of the district and/or municipality imposing such tax or fee.



Appendix 1.
Net Metering Indefinite Rollover Election

Member Name:

Email Address:

Account Number:

Service Address:

City: State: Zip:

Mailing Address (if different than above):

City: State: Zip:

I am electing Option 2 – Indefinite Rollover as defined in Mountain View Electric Association's Net Metering Rate Tariffs, effective as of: _____.

Initials

_____ I understand that all excess generation from my account listed above will be carried forward from month-to-month and year-to-year for the term of my service.

_____ I understand that my account will not be included in the annual true-up for excess generation.

_____ I understand that should I no longer be a Consumer-Generator or if I terminate my electric service , I will forfeit any excess generation and receive no credit or compensation of any kind for any excess generation.

Member Signature: _____ Date:_____

Please return this form via email to DER@mvea.coop.